

Table S15. Summary statistics for natural gas – Illinois, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	36	35	36	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,929	2,080	2,183	2,131	2,418
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	1,929	2,080	2,183	2,131	2,418
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	€1,929	€2,080	€2,183	€2,131	€2,418
NGPL Production	47	42	42	42	39
Total Dry Production	1,882	2,038	2,141	2,089	2,379
Supply (million cubic feet)					
Dry Production	1,882	2,038	2,141	2,089	2,379
Receipts at U.S. Borders		······································	······································		
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	3,256,270	2,794,699	2,469,621	2,517,974	2,610,048
Withdrawals from Storage					
Underground Storage	260,100	237,236	246,869	243,975	244,708
LNG Storage	503	230	340	628	405
Supplemental Gas Supplies	63	1	2	2	2
Balancing Item	88,321	81,885	110,347	R171,137	207,306
Total Supply	3,607,139	3,116,089	2,829,319	R2,935,804	3,064,847

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	1,093,931	993,548	1,024,186	R1,017,814	1,108,628
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,242,317	1,874,035	1,562,998	1,682,166	1,707,525
Additions to Storage	2,242,317	1,074,033	1,302,330	1,002,100	1,707,323
Underground Storage	270,831	247,839	241,587	235,564	248,114
LNG Storage	61	667	549	260	580
Total Disposition	3,607,139	3,116,089	2,829,319	R2,935,804	3,064,847
Consumption (million cubic feet)					
Lease Fuel		E88	E94	€92	€105
Pipeline and Distribution Use ^a	30,652	26,564	23,566	22,435	26,207
Plant Fuel	288	533	582	624	643
Delivered to Consumers	200	333	302	027	0+3
Residential	479,465	400,876	386,590	377,511	438,218
Commercial	246,273	215,218	212,482	215,936	242,005
Industrial	294,220	265,900	254,682	258,841	262,228
Vehicle Fuel	407	393	473	R234	175
Electric Power	42,538	83,976	145,716	R142,141	139,048
Total Delivered to Consumers	1,062,904	966,363	999,944	R 994,663	1,081,674
Total Consumption	1,093,931	993,548	1,024,186	R1,017,814	1,108,628
Delivered for the Account of Others					
(million cubic feet)					
Residential	60,750	54,983	51,632	49,744	57,561
Commercial	151,386	138,090	139,325	142,396	157,378
Industrial	275,375	249,648	239.243	243.385	245,701
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Number of Consumers					
Residential	3,870,670	3,876,362	3,896,736	3,903,569	3,923,751
Commercial	294,391	295,880	297,337	296,638	298,770
Industrial	23,829	23,049	23,050	22,970	22,928
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	837	727	715	728	810
Industrial	12,347	11,536	11,049	11,269	11,437
	12,0	11,000	22,0.3		
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.28	3.82	3.38	3.76	3.69
Delivered to Consumers					
Residential	9.59	7.97	7.88	8.83	8.15
Commercial	8.86	7.29	7.14	7.78	7.24
Industrial	7.75	5.47	5.03	5.76	5.55
Electric Power	7.73 W	W.	2.88	R3.32	3.46
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Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.